FILE NOTATIONS  Entered in NID File Entered On S R Sheet Location Map Pinned  Card Indexed	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter
I W R for State or Fee Land  COMPLETION DATA:  Date Well Completed 2	Location Inspected  Bond released  State of Fee Land
Driller's Log 2-19-68  Electric Logs (No. ) ALR  E.   E-1   Sonia	GR. GR.N. Mikero

### SUBMIT IN PLICATE\*

Form approved. Budget Bureau No. 42-R1425

(May 1963)	IINIT	ED STATES	(Other instru reverse s		Budget	Bureau No. 42-R1425
	DEPARTMENT			,	5 THANK DESTON	VARION AND CORPLET NO
		ICAL SURVEY			3.35 miles	NATION AND SERIAL NO.
					6. IF INDIAN, AL	Z LOTTER OR TRIBE NAME
APPLICATION	ON FOR PERMIT TO	O DRILL, DEI	EPEN, OR PLUG I	BACK		
1a. TYPE OF WORK	RILL XX	DEEPEN	PLUG BA	CK []	7. UNIT AGREEM	ENT NAME
b. Type of well	KILL LA	DEEPEN		in Li	4.43	
WELL XX	GAS WELL OTHER		SINGLE MULTII	PLE :	8. FARM OR LEA	SE NAME
2. NAME OF OPERATOR				12	Federal	
Mily J.	Green			<u> </u>	9. WELL NO.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3. ADDRESS OF OPERATO				\$ 61	Green #	
Box 1601,	Grand Junction,	. Colorado		<u> </u>		POOL, OR WILDCAT
4. LOCATION OF WELL At surface	(Report location clearly and i	n accordance with a	ny State requirements)  Root. I inc. of Sec.	10	11. SEC., T., R., M	Just 460
NE's	Sway SBa of Sec 19		THE TANK OF CO.		AND SURVEY	OR AREA
-	- *	•			500 19, T	208-R-214B
14. DISTANCE IN MILE	to 1550's and direction from nears	ST TOWN OR POST OF	FICE*		12. COUNTY OR I	PARISH   13. STATE
AL metam 1	N.E. of Cisco, Uta	<b>.</b>		i	Grand	Utah
15. DISTANCE FROM PRO	DPOSED* 920' from So.	Property 16	. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASI	E LINE, FT.	. I Copat oy	319.5	10,11	10	
18. DISTANCE FROM PR	oposed location* orilling, completed 50	7. 1008 of 19	. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOL	s
OR APPLIED FOR, ON	THIS LEASE, FT. U.T. I.	d. # 1x	1700'	l a	otary	
21. ELEVATIONS (Show v	whether DF, RT, GR, etc.)		Morning let	\ .i	22. Approx. Da	ATE WORK WILL START*
or. 4517.1	<b>V</b>				1/1	9/68
23.	PR	OPOSED CASING	AND CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF	CEMENT
9#	7 5/8"	26.4	50' L	3 5	10 sack	
6 3/4"	5 1/2"	17	1000'	, in the second	25 sack	8 6 7 6
4 3/4"	Open Hole			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	MIXEMIXE 150'W ar					
	9" hole to 60' Set					
	n 5 1/2" casing t				TI EX D 3	Att. Hore co
2KIN 1700'.	will drill W/Air.	MITT DEAS AS	TAGE ON TINGS SU	g rotet	TDE Dega .	. 1
						$\sim 80$ .
						26
If applicati	ion is accepted pl	ats will fol	lov.			2001
we abbeeren			राज्य के <sup>17</sup> <b>व</b>		1 / 1 / 1 ·	
			•	2	1 2	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Billy J. Jseen	TITLE OUNCE	DATE /-/2-68
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

## 348 East South Temple Suite 301 Salt Lake City, Utah 84111

January 15, 1968

Mr. Billy J. Green P.O. Box 1601 Grand Junction, Colorado

> Re: Well No. Federal Green #2 Sec. 19, T. 20 S, R. 24 E, Grand County, Utah

Dear Mr. Green:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon:

- 2. A surveyor's plat being furnished this office.
- Not being complted as a gas well within the same pool as the Shut-In gas well Pumpelly-Stava #30-81, NE NE NE, Sec. 30, T. 20 S, R. 24 E,.
- 3. Not being completed as an oil or gas well in the same pool as the Federal Green #1, Sec. 19, T. 20 S, R. 24 E,.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771

This approval derminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatey appreciated.

The API number assigned to this well is 43-019-30001 (see Bulletin D12 published by the American Petroleum Institute).

Mr. Billy J. Green Page 2 January 15, 1968

Very truly yours,

## DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

## CBF: sd

CC: U.S. Geological Survey

Attn: Rodney A. Smith - District Engineer

8416 Federal Building Salt Lake City, Utah

Ž

11%

6 3/4"

3/4"

## (Corrected)

OBMIT IN .

ATE\*

Form approved. Budget Bureau No. 42-R1425.

25 sacks

UNITED STATES (Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL N	0.
GEOLOGICAL SURVEY	U - 2177	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAM	4 E
DRILL DEEPEN DEEPEN PLUG B.		
<del>-</del> -	8. FARM OR LEASE NAME Federal	
Billy J. Green 3. address of operator	9. WELL NO.  Green # 2	
Box 1601, Grand Junction, Colorado  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 907 from So. line and 1807 from East line of So.  NEW 5W-4; SEA OF SEC 17.	W11dcat  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone 1550'	Sec19, T20S-R-24E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  6 miles N.P. of Cisco, Utah	12. COUNTY OR PARISH 13. STATE  Grand Utah	
15. DISTANCE FROM PROPOSED* 907' from So. Property LOCATION TO NEARBST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 150'W, 100S of  19. PROPOSED DEPTH	17. NO. OF ACRES ASSIGNED TO THIS WELL 10	
18. DISTANCE FROM PROPOSED LOCATION* 150 W, 1005 OI 19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. U.T.I. Fed. # 1 X Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* Gr. 4514.0' 1/19/68 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING QUANTITY OF CEMENT 7 5/8" 26.4 601 10 sacks

1000'

Will drill 150'W and 100'S of U.T.I. Federal # 1 X.
Will drill 9" hole to 60' Set 7 5/8" pips, circulate cement to top, Drill 6 3/4" hole
to loco'. Run 5 1/2" casing to bottom, cement W/25 aks. Will drill 4 3/4" hole to

1700'. Will drill W/Air. Wall have valves on lines and rotating head.

7

5 1/2"

Open Hole

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill, or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Billy J. Jeen	TITLE Owner	DATE 1/29/68
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
CONDITIONS OF APPROVAL TO ANY	TITLE	DATE

WELL LOCATION

SE'4 SECTION 19
T 20 S R 24 E SLB&M

907 FT. N.S.L — 1807 FT. W.E.L.

SCALE I"=1000'

N

- 1807'-WELL LOCATION ELEV. 4514.0

Note: Elevation referred to U.S.G.S. datum.

l, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on January 23, 1968.

Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
FEDERAL GREEN NO. 2

GRAND COUNTY, UTAH

/		しいTED ST			N TRILL CATE	Form	approved.	
orm 9 <b>-331</b> May 1963)				Other ins	structions on re	Dudmo	t Bureau 1	lo. 42-R1
, P	DEPAR	RTMENT OF T		RIOR verse side)	or actions on the	5. LEASE DESIG		SERIAL 1
p'		GEOLOGICAL	. SURVEY			6. IF INDIAN, A	-	MOIDE N.
		OTICES AND				G. IF INDIAN, A	DECTEE OF	, TRIBE NZ
(Do not use t	this form for pro Use "APPI	oposals to drill or to LICATION FOR PERM	deepen or plug MIT—" for such	back to a different proposals.)	reservoir.	None		
						7. UNIT AGREEM	ENT NAME	<del></del>
OIL GAS WELL WEL		3.					<u> </u>	
NAME OF OPERATO	_					8. FARM OR LEA		7.7
ADDRESS OF OPERA						9. WELL NO.	• ,	
P.O. Box	4	Grand Juncti	on, Color	ado		Green #	1.2	
LOCATION OF WELL	L (Report location	on clearly and in acco	ordance with an	y State requirement	ts.*	10. FIELD AND I	200L, OR W	ILDCAT
At surface	7" Tram Sc	. line and l	807' from	East line	of	Wildcat	<b>,</b>	
Sec	s 19 NE% S	Swag Sea of S	Sec 19.			11. SEC., T., R., SURVEY O	M., OR BLK. R AREA	AND
						Sec. 10	#20 <b>6</b> _2	21.17
. PERMIT NO.		15 REDVATIONS	(Show whether I	DF. RT. GR etc.)		Sec19,		S. STATE
. AMERICA NO.		15. BLEVATIONS	`	or, nr, un, euc.)		Grand		Utah
							<del></del>	
	Check	Appropriate Box	To Indicate	Nature of Notic	e, Report, or	Other Data		
	NOTICE OF IN	TENTION TO:			SUBSEC	QUENT REPORT OF:		
TEST WATER SHU	JT-OFF	PULL OR ALTER CA	ASING	WATER SH	UT-OFF	REPA	IRING WELI	·
FRACTURE TREAT		MULTIPLE COMPLE	TY XX	FRACTURE	TREATMENT		RING CASIN	G XX
SHOOT OR ACIDIZI	0	ABANDON*		SHOOTING	OR ACIDIZING	ABAN	DONMENT*	
			1 1	1				
REPAIR WELL		CHANGE PLANS		(Other) (Not	E: Report result	s of multiple comp	letion on	Well
(Other)  DESCRIBE PROPOSE proposed work, nent to this work  We will a lillo' in	If well is directly.  Two 5 sack  open hole	OPERATIONS (Clearly ectionally drilled, give as coment from Run 12 sac	m TD 1497 ks cement	(Not Com) ent details, and givent details and measure to 1122' in bottom	e pertinent dates d and true verti- in open ho of surface	pletion Report and s, including estimated depths for all rate. 15 sack	Log form.) ted date of narkers an	starting d zones ;
(Other)  DESCRIBE PROPOSE proposed work, nent to this wor  We will 1 1110' in	If well is directly.  Two 5 sack  open hole	OPERATIONS (Clearly ectionally drilled, give	m TD 1497 ks cement	to 1422' in bottom hole marker	pletion or Recome pertinent dates d and true verticinopen has a surface recommendation of surface recommendations of surface reco	pletion Report and s, including estimal cal depths for all r	Log form.) ted date of narkers an	starting d zones p
(Other)  DESCRIBE PROPOSE proposed work, nent to this wor  We will 1 1110' in	If well is directly.  Two 5 sack  open hole	OPERATIONS (Clearly ectionally drilled, give as coment from Run 12 sac	m TD 1497 ks cement	to 1422' in bottom hole marker	pletion or Recome pertinent dates dand true vertice in open he of surface for the contract of	pletion Report and s, including estimal cal depths for all r. ls. sack pipe in including estimal call of the sack pipe in including estimal call of the sack pipe in including the sack pipe included the sack pipe i	Log form.) ted date of narkers an	starting d zones p
(Other)  DESCRIBE PROPOSE proposed work, nent to this wor  We will 1 1110' in	If well is directly.  Two 5 sack  open hole	OPERATIONS (Clearly ectionally drilled, give as coment from Run 12 sac	m TD 1497 ks cement	to 1422' in bottom hole marker	pletion or Recome pertinent dates dand true vertice in open he of surface for the contract of	pletion Report and s, including estimal cal depths for all r	Log form.) ted date of narkers an	starting d zones p
(Other)  DESCRIBE PROPOSE proposed work, nent to this wor  We will 1 1110' in	If well is directly.  Two 5 sack  open hole	OPERATIONS (Clearly ectionally drilled, give as coment from Run 12 sac	m TD 1497 ks cement	to 122' in bottom hole marker	pletion or Recompletion or Recompletion or Recompletion or Recompletion or Recompletion of Surface for GAS CONSTREAM OF THE PROPERTY OF THE PR	pletion Report and s, including estimal cal depths for all r. ls. sack pipe in including estimal call of the sack pipe in including estimal call of the sack pipe in including the sack pipe included the sack pipe i	Log form.) ted date of narkers an	starting d zones p
(Other)  DESCRIBE PROPOSE proposed work, nent to this wor  We will 1 1110' in	If well is directly.  Two 5 sack  open hole	OPERATIONS (Clearly ectionally drilled, give as coment from Run 12 sac	m TD 1497 ks cement	to 122' in bottom hole marker  APPROOF	DVED BY D GAS CONS February	pletion Report and s, including estimal cal depths for all role. 15 sack pipe in in SERVATION OF SERVATION 28, 1968	Log form.) ted date of narkers an  1183 and 2	starting d zones p
DESCRIBE PROPOSE proposed work. nent to this wor we will a lillo' in a sacks	If well is directly to the second of the sec	operations (Clearly ectionally drilled, give as a comment from 12 sac surface pipe	m TD 1497 ks cement with dry	to 122' in bottom hole marker  APPROOF	DVED BY D GAS CONS February	pletion Report and s, including estimal cal depths for all r. ls. sack pipe in including estimal call of the sack pipe in including estimal call of the sack pipe in including the sack pipe included the sack pipe i	Log form.) ted date of narkers an  1183 and 2	starting d zones p
(Other)  DESCRIBE PROPOSE proposed work, nent to this work  We will a lilo' in a sacks	If well is directly to the second of the sec	operations (Clearly ectionally drilled, give as cement from Run 12 sac surface pipe	m TD 1497 ks cement with dry	in bottom hole marker  APPROOF	DVED BY D GAS CONS February	pletion Report and s, including estimal cal depths for all role. 15 sack pipe in in SERVATION OF SERVATION 28, 1968	Log form.) ted date of narkers an  1183 and 2	starting d zones p
DESCRIBE PROPOSE proposed work. nent to this wor we will a lillo' in a sacks	If well is directly to the second of the sec	operations (Clearly ectionally drilled, give as a comment from 12 sac surface pipe	m TD 1497 ks cement with dry	to 122' in bottom hole marker  APPROOF	DVED BY D GAS CONS February	pletion Report and s, including estimal cal depths for all role. 15 sack pipe in in SERVATION OF SERVATION 28, 1968	Log form.) ted date of narkers an  1183 and 2	starting d zones p

# UNITED STATES

SUBMIT IN DUPLICATE

b. TYPE OF COM.  NEW WELL	WEI		MPLETION	RFP\()RT	ANID		6. IF INDIAN	, ALLOTTEE OR TRIBE NA
b. TYPE OF COM.  NEW WELL	L: OIL WEI PLETION: DEE		THE ELITOIS		$\Delta NII$	106*	1 .	, VA INIDE NA
WELL			DRY XX		AIND		None 7. UNIT AGR	EEMENT NAME
2. NAME OF OPERAT		P- PLUG BACK	DIFF. RESVR.	OtherP	TA		8. FARM OR Feder	LEASE NAME
Billy J.  3. ADDRESS OF OPER	Green RATOR			:			9. WELL NO.	
P.O. Box 4. LOCATION OF WEI	1601,	drand June	tion, Colo	rado				ND POOL, OR WILDCAT
At surface 90	7' from So. 2 19 NE 3 Sterval reported bel	line and	1807' fro	any state requi	ne of		Wilde 11. SEC., T., OR AREA	R., M., OR BLOCK AND SURV
At total depth	1497'	NODe					Sec 1	.9, T203-R-24E
			14. PERMIT N		DATE ISSU	CED	12. COUNTY OF PARISH	
15. date spudded 1/19/68	2/9/68	EACHED   17. DAT	E COMPL. (Ready	to prod.) 18	. ELEVATIO	ONS (DF, RKB, R		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD 8	1	, васк т.d., мо & <b>497'</b>	ном	LTIPLE COMPL. MANY*		B. INTERVALS DRILLED BY	ROTARY TOO!	LS CABLE TOOLS
24. PRODUCING INTERVIOUS NODE	VAL(S), OF THIS	COMPLETION—TO	P, BOTTOM, NAME	(MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AT	ND OTHER LOGS R	UN						27. WAS WELL CORED
None	<del>-</del>	CASI	INC PECOPD (P.	mont all atuins		77\	ļ.	Yes
CASING SIZE	WEIGHT, LB./F		T (MD) H	OLE SIZE	set in we	CEMENTING F	RECORD	AMOUNT PULLED
7 5/8*	23.40	631		9"		12 sacks		
					:			
39.	L	INER RECORD			30.	T	UBING RECO	RD
SIZE	TOP (MD)	воттом (мр)	SACKS CEMENT*	SCREEN (MI	))	SIZE	EPTH SET (MD	PACKER SET (MD)
11. PERFORATION RECO	RD (Interval, size	and number)		32.	ACID, S	SHOT, FRACTU	RE, CEMENT	SQUEEZE, ETC.
類集 Ope	n Hole			DEPTH INT				OF MATERIAL USED
3.*	<u>_</u>		PRO	DUCTION				
ATE FIRST PRODUCTIO	N PRODUC	TION METHOD (F	lowing, gas lift, p		nd type o	f pump)	WELL S shut-	TATUS (Producing or in)
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR	OIL—BBL.	GAS	-MCF.	WATER-BBL.	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL.	GASM	CF.	WATER—F	BL.	DIL GRAVITY-API (CORR.)
4. DISPOSITION OF GAS	(Sold, used for fu	iel, vented, etc.)		<u> </u>	· · · · · ·		TEST WITNESS	ED BY
5. LIST OF ATTACHME	ENTS				1		<del></del>	
6. I hereby certify the	nat the foregoing	and attached inf	ormation is comp	olete and correct	t as deter	rmined from al	l available rec	ords <b>2/17/68</b>

FORM QGCC-8-X
FILE VIN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

## REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name &	Number Gree	n Federal # 2	
Operator Bil	Lly J. Green	Address Grand Jr	nction, Col&hone 242-1661
Contractor_C	lunnison Drillin	g Co. Address Delta, C	olorado Phone 874-3482
Location NE		T. <b>20 X</b> R. <b>24</b> E	<b>Grand</b> County, Utah.
	Depth	<u>Volume</u>	Quality
From	То	Flow Rate or Head	Fresh or Salty
1. 2601	2701	Damp - no water - would not	dust
2 . <b>1183</b> 1	12701	Fill to 100' M of Surface	Salty
3. <u>1491</u> 1	1497	No test - Cored	Fresh
4.			Name and Care Care in the contract of the Care Care Care Care Care Care Care Car
5.	AATOMA TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE T	(Continue	ed on reverse side if necessary)
Formation To	ops:		

Salt Wash - 1183'
Entrada - 1491'

## Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Form 9-331 (May 1963)	SUBMIT IN 1 CATE* Form approved.  (Other instructions on re-  Budget Bureau No. 42-R1424.
DEPARTMENT OF THE INTERIOR	·
GEOLOGICAL SURVEY	U - 2177  6. JF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON	WELLS 開発 To The Transfer of t
(Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposal	o a different reservoir.
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	### 항 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 :
2. NAME OF OPERATOR	8. FARM OR DEASE NAME
Billy J. Green	Federal
3. ADDRESS OF OPERATOR	9. WHILE NO.
P.O. Box 1601, Grand Junction, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State	requirements.* 10. FIRED AND POOL, OR WILDCAT
See also space 17 below.) At surface 907' from So. line and 1807' from Es	11 6 5 9 12 2 2 2 2
Sec 19 NE's Swar SE's of Sec 19.	11, SEC., T., B., M., OR BLE. AND
	SURVEY OR ARDA.
	Sec 19, T205-R-24E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GE	하는 사람들은 사람들은 사람들은 사람들은 사람들이 되었다. 그는 사람들은 사람들은 사람들은 사람들이 되었다.
կ51և.0'	Grand 9 4 Utah
16. Check Appropriate Box To Indicate Nature	of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING ABANDON MENT
REPAIR WELL CHANGE PLANS	(Other)
(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent deta proposed work. If well is directionally drilled, give subsurface locations a	ils, and give pertinent dates, including estimated date of starting any nd measured and true vertical depths for all markers and zones perti-
nent to this work.) *	
We will run 5 sacks cement from TD 1497' to	
1110' in open hole. Run 12 sacks cement in b	
it sacks in oob or surface hibs aren and note	
Plug and abandon date - 2/17/68	
- was area mandaman mada a will as	
	그 그 그 그 그는 그를 통하는 것이 된 경기에 되었다.
f	
<i>*</i>	그 그 그 그 그 그 그 그 쓸쓸 하시다. 그 생 글 김 생생
4.	
$\mathscr{P}_{i}$	
8. I hereby certify that the foregoing is true and correct	
SIGNED Billy & Lica TITLE Owne	r 2/29/68
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN DUPLICALL UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-

Form approved. Budget Bureau No. 42-R355.5.

DATE \_ 9/12/69

T

			AL SURVEY			rever	se side)	5. LEASE DESIGN	ATION AND SERIAL N
						<del>-                                    </del>		U - 2177	LOTTEE OR TRIBE NAM
WELL CO	<b>OMPLETION</b>	OR RECO	MPLETION	REPORT	AN	D LO	3*	O. IF INDIAN, AL.	COILED OR IRIDA NAM
1a. TYPE OF WE	LL: 011	GAS WELL	DRY X	OH				None 7. UNIT AGREEME	NT NAME
b. TYPE OF COI		LL X WELL	DRY B	Other		<del></del>			
NEW [	WORK DE	EP- PLUG	DIFF.	Other PT	A .	· ·	-	S. FARM OR LEAS	E NAME
2. NAME OF OPERA	OVER L EN	LJ BACK	RESVR.	Other PI	A	<del></del>			
:				1.7			1.	Federal 9. WELL NO.	
Billy J	. Green				<del></del>	2		9. WELL NO.	
3. ADDRESS OF OP	ERATOR					å .	-	Green #2	OT OR WITDOM
P.O. Bo	x 1601. (	Grand Junct	ion, Colora	ido				TO, FIELD AND PO	JOL, OR WILDUAT
			1807' from				[-	Wildcat	
				nder ir	116	) <u>.</u>	-	OR AREA	., OR BLOCK AND SURVE
At top prod. In	ec 19 NE Siterval reported be		Dec 19.				]		
At total denth		None				1		Sec 19, '	<b>P</b> 20S-R-24E
At total depth	1497'		14. PERMIT NO	· · · · · · · · · · · · · · · · · · ·	D. A. MITTO	ISSUED		12. COUNTY OR	13. STATE
			14. PERMIT NO		DATE	ISSUED		PARISH	16. SIAIL
9 <del>9 </del>	1014		(8)		:	·		Grand	Utah
15. DATE SPUDDED	16. DATE T.D. F	REACHED 17. DAT	TE COMPL. (Ready t	to prod.) 18	. ELEV	ATIONS (D	F, RKB, RI	, GR, ETC.) * 19	ELEV. CASINGHEAD
1/19/68	2/9/68								
20. TOTAL DEPTH, MD	a TVD   21. PLU	JG, BACK T.D., MD &	TVD 22. IF MUI	LTIPLE COMPL. IANY*	• ;	23. INTE	RVALS LED BY	ROTARY TOOLS	CABLE TOOLS
14971		4971					<u>→  </u>	XX	
24. PRODUCING INTE	ERVAL(S), OF THIS	COMPLETIONTO	P, BOTTOM, NAME (	MD AND TVD)					25. WAS DIRECTIONAL SURVEY MADE
¥				i	1.3				
None									No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN						27.	WAS WELL CORED
None				i		, .			Yes
28.		CAS	ING RECORD (Res	port all string	s set in	ı well)			
CASING SIZE	WEIGHT, LB./	FT. DEPTH S	ET (MD) HO	LE SIZE		CEM	ENTING R	SCORD	AMOUNT PULLED
7 5/8"	23.40	63	•	917		12	sacks		
				1		. 1			
N.				1		•			
ALC:									
29.		LINER RECORD				30.	T	BING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (M	D)	SIZE	Di	PTH SET (MD)	PACKER SET (MD)
						:			
						,	_		-
31. PERFORATION RE	CORD (Interval, si	ze and number)	· <u></u> -	32.	ACI	D, SHOT,	FRACTU	RE, CEMENT SQ	UEEZE, ETC.
				DEPTH INT		· 1		UNT AND KIND OF	<del>-</del>
0	11 - 1					<del>,  </del>			
Open	Hole							<del></del>	<del></del>
		_		ļ		[	<del></del>		
33.*		<del>}</del>	PRO	DUCTION					<del></del>
DATE FIRST PRODUCT	rion   PRODU	UCTION METHOD (	Flowing, gas lift, p		and tu	pe of pum	<b>p</b> )	WELL STAT	US (Producing or
							• /	shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR	OIL—BBL.		GAS-MC	F.	WATER-BBL.	GAS-OIL RATIO
	1 "	'	TEST PERIOD				1		
FLOW. TUBING PRESS.	CASING PRESSUE	RE   CALCULATED	OIL-BBL.	GAS	MCF	<del></del>	WATER—H	Br. Lorr.	GRAVITY-API (CORR.)
		24-HOUR RAT		l das			WAIDE I	DE. CIE	GRAVILLE-ALL (CORR.)
34. DISPOSITION OF C	AS (Sold used for	fuel, vented, etc.)		<u> </u>		<del></del> L	<del></del>	TROM WINNESSES	32 W
	(~5.44) 14004 101	J 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						TEST WITNESSED	
35, LIST OF ATTACH	MENTS					<del></del>		<del> </del>	<u> </u>
J. ZIVA OF ALIACA				:	1 m				
36 I harahy contie-	that the force-!-	or and attached	formation to	lata s=3		2242	3 e- · ·	1	
36. I hereby certify	the loregoin	is and attached 1	normation is comp	nete and corre	ect as	uetermine	u irom al	avanable record	8